न्यूक्लियर पॉवर कॉर्पोरेशन ऑफ़ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LIMITED
(भारत सरकार का उद्यम A Government of India Enterprise)
Registered Office : 16th floor, Centre-I, World Trade Centre,
Cuffe Parade, Colaba, Mumbai – 400 005.
सी आई एन CIN : U40104MH1987GOI149458 Website : www.npcil.nic.in
Tel (022) 63996000, 22176000 email id: cswtc@npcil.co.in

No.NPCIL:CS:61:2026: 286 **August 14, 2026**

Listing Compliance Department,
National Stock Exchange of India Limited,
Exchange Plaza, 5th Floor, Plot No. C/1, 'G' Block,
Bandra Kurla Complex, Bandra (East),
Mumbai- 400 051.

Sub: Outcome of 237th Board Meeting of Nuclear Power Corporation of India Limited (NPCIL) held on 14th August 2026 and submission of Financial Results

This is with reference to Regulation 51, 52, 52(3)(a), 52(7) & (7A), 54 and other applicable regulations of the SEBI (Listing Obligations and Disclosure Requirements) Regulation 2015 as amended from time to time (**SEBI (LODR) Regulations, 2015**), following information is submitted to the exchange.

The Board of NPCIL, at its 237th meeting held on 14th August 2026, has

1. approved the Audited Financial Statements of the Company for the FY 2025-26 after completion of Supplementary Audit by Comptroller & Auditor General of India (C&AG), for meeting placing before the Annual General meeting for its adoption. The Board noted that after the Supplementary Audit, C&AG has issued Nil Comment report and there is no change in the Standalone and Consolidated Financial Statements of the Company for the FY 2025-26 approved at the 236th Board Meeting held on 21st May 2026.

   W.r.t above, this is to declare as per Regulation 52(3)(a) of SEBI (LODR) Regulations, 2015, that M/s R. Devendra & Associates, Chartered Accountants, Mumbai, Firm's Registration No. 114207W, the statutory auditor of the Company has issued audit report with unmodified opinion(s) in respect of Financial Results for the quarter and financial year ended on 31st March 2026 vide audit report dated 21st May 2026.

2. Approved the Un-Audited Financial Results of the Company for the quarter ended on June 30, 2026, which have been limited reviewed by M/s R. Devendra & Associates, Chartered Accountants. The line items as per Regulation 52(4) are provided in the Financial Results.
3. Statement indicating the utilisation of the issue proceeds and/ or material deviation(s) (if any) in the use of issue of non-convertible debentures as per Regulation 52(7) and 52(7A).
4. As per Regulation 54, the Security Cover is enclosed.
5. The Financial Results is also being hosted on the Company's website i.e. www.npcil.nic.in.

The Board Meeting started at 10.30 A.M. and concluded at 3.40 P.M.

Kindly take the above on records.

Thanking you.

Yours faithfully,

(Varsha A. Bhagat)
Company Secretary

R. DEVENDRA KUMAR & ASSOCIATES
CHARTERED ACCOUNTANTS

205, Blue Rose Industrial Estate,
Near Petrol Pump, Western Express Highway,
Borivali (East), Mumbai – 400 066
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Independent Auditors' Limited Review Report on Standalone Unaudited Financial Results of Nuclear Power Corporation of India Limited for the quarter ended June 30, 2026 pursuant to Regulation 52 read with Regulation 63(2) of SEBI (Listing Obligations and Disclosures Requirements) Regulations, 2015, as amended

To,
The Board of Directors
Nuclear Power Corporation of India Limited
Mumbai

1. **Introduction**

We have reviewed the accompanying statement of Standalone unaudited financial results of **Nuclear Power Corporation of India Limited** ("the Corporation") for the quarter ended June 30, 2026 **(the 'Statement')**, being submitted by the Corporation pursuant to the requirement of Regulation 52 read with Regulation 63(2) of the SEBI (Listing obligations and Disclosure Requirements) Regulations, 2015, as amended **("the Listing Regulations").** This Statement includes the results of 7 Power Stations/Units/Project offices **("Branches")** of the Corporation, which have been subjected to limited review by the Branch Auditors of the Corporation. The Branch Auditor's reports were forwarded to us and the same have been dealt with in preparing this report, in the manner considered necessary by us.

2. **Management Responsibility**

The Statement, which is the responsibility of the Corporation's Management and approved by its Board of Directors, has been prepared by the Corporation's management in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, (Ind AS 34) 'Interim Financial Reporting' prescribed under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder, and other recognized accounting practices and policies generally accepted in India. Our responsibility is to express a conclusion on this Statement based on our review.

3. **Scope of Review**

We conducted our review of the statement in accordance with the standard on Review Engagement (SRE) 2410, "Review of Interim financial information performed by Independent Auditor of the entity", issued by The Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Reference is invited to Note 11 to the Statement which states that being a Unique industry i.e. Nuclear Power, all Fuel and Heavy Water (Prescribed substances) costs are charged as per the directives of Department of Atomic Energy (DAE) as applicable from time to time. Being confidential in nature, the quantitative details, accounts related to the procurement, production, development or use of such prescribed substances etc. are not disclosed as per DAE Order No. AEA/18/1/89-ER/3345 dated 22.11.1989, Rate regulatory assets related thereto are also not disclosed due to similar reasons and therefore these have not been subjected to our review. The Fuel and Heavy water charges are in nature of payment made on account of usage of prescribed substances for generation of electricity and the same are charged to Statement of Profit & loss as and when incurred. The various terminologies used for Fuel and Heavy water Charges are as per the nomenclature used in DAE directives. The ownership, control, and other rights of the prescribed substances are with DAE, Government of India and the Corporation is using the same as per the directives of DAE. In view of the statutory confidentiality restrictions and provision of section 1(4)(e) of the Companies Act 2013 which states that provision of this Act shall apply to any other company governed by any special Act for the time being in force, except in so far as the said provisions are inconsistent with the provisions of such Special Act, provisions of Ind AS 116, Leases are not applicable. The information in this regard is as furnished by the management of the Corporation. Further IT audit of the Corporation is being carried out by CISAG group which covers all aspect of IT infrastructure including IT General Controls. The audit reports issued by CISAG group are considered confidential due to peculiar nature of Industry in which the corporation operates and are therefore non-shareable.

4. **Conclusion**

Based on our review conducted as stated in paragraph 3 above read with para 5 below and subject to limitation of scope stated therein and based on the consideration of the review reports of the other auditors referred to in paragraph 6 (a) below, nothing has come to our attention that causes us to believe that the accompanying Statement prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard 34, (Ind AS 34) 'Interim Financial Reporting', specified under section 133 of the Companies Act 2013, as amended, read with relevant rules issued thereunder and other recognized accounting practices and policies generally accepted in India, has not disclosed the information required to be disclosed in terms of Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

5. **Emphasis of Matter**

We draw attention to the following matters forming part of the notes to the Statement:

a) Note 2 (i) with regard to long shutdown of Unit-1 of MAPS (220 MW) since 01.04.2018 and that no revenue has been generated from the said date to till date. In view of the management, necessary steps have been taken including seeking regulatory approval in commencing the operations and that the assets employed are capable of generating adequate returns and there is no indication to the contrary and accordingly no impairment provision is made.

b) Note 3 which describe that slow/non-moving inventory of Capital goods and stores (Capital work in progress) amounting to ₹ 301.75 crores and of Stores and spares - O & M ₹ 806.85 crores as at June 30, 2026 are valued based on technical appraisal made by the management on serviceability and good condition of the said inventories, on which we have placed reliance.

c) Note 4 pertaining to Capital work-in-progress - pending acceptance amounting to ₹ 13,152.88 crores as at June 30, 2026 which states that the materials received by sites/units are under inspection or delivered to fabricators for further processing, and the same are in the process of adjustment/reconciliation/physical verification and as per management are serviceable and in good condition.

d) Note 5(i) regarding revenue from operations at Kakrapara Atomic Power Station 3 has been billed and accounted for by adopting existing tariff and Revenue from Operations at Rawatbhata Rajasthan Site 7 has been billed and accounted on provisional tariff basis from date of its commercialisation, gross sales amounting to ₹ 557.49 crores have been recognised on a provisional basis; Note 5 (ii) regarding differential revenue of ₹268.21 crores relating to the period April 01,2022 to June 30, 2026 relating to Rawatbhata Rajasthan Site 2&4 and Kudankulam Nuclear Power Project 1&2, recognised during the quarter.

e) Note 6 regarding the Defined Contribution Pension Scheme introduced by the Corporation in FY 2024-25 with retrospective effect from 01.01.2007. The outstanding amount of ₹ 852.57 crores as at June 30, 2026 and interest on delayed remittance, if any, are pending reconciliation and consequential accounting adjustments, if any, will be carried out in due course.

f) Note 7 which describe the uncertainties and the management's assessment of the financial impact due to the certain restrictions and conditions related to Russia and Ukraine war situation, for which a definitive assessment of the impact in subsequent period is highly dependent upon circumstances as they evolve.

g) Note 12 which describes the ongoing assessment of the possible impact of the implementation of the new Labour Codes on the Corporation, including its contractual obligations towards contractors and measurement of employee benefits. The financial impact, if any, is presently not ascertainable and shall be accounted for based on the outcome of the assessment.

h) Note No. 13 with regard to Balances of certain trade receivables, trade payables, capital creditors, payable to and receivable from DAE/DAE Undertakings, loans and advances and few other accounts are subject to confirmations / reconciliation, if any.

Our conclusion on the Statement is not modified in respect of above matters.

6. **Other Matters**

a) We did not review the financial results/interim financial information of 7 Branches, included in the Standalone Unaudited financial results of the corporation, whose interim financial information reflect total revenues of ₹ 5,551.20 Crores and total net profit /(loss) after tax of ₹ 2,559.27 Crores for the quarter ended June 30, 2026 respectively, as considered in the Standalone Unaudited financial results. This interim financial information have been reviewed by other auditors whose reports have been furnished to us and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these Branches is based solely on the reports of other auditors.

b) The Standalone Unaudited financial results of the Corporation for the quarter ended June 30, 2026 were reviewed by another auditor who have expressed unmodified conclusion on those financial results vide their reports dated August 5, 2026 .

Our conclusion on the Statement is not modified in respect of above matters.

For R. Devendra Kumar & Associates
Chartered Accountants
FRN: 114207W

(Anand Golas)
Partner
M. No.: 400322
UDIN: 26400322ZBKMTM2743

Date: August 14, 2026
Place : Mumbai

NUCLEAR POWER CORPORATION OF INDIA LIMITED

(A Government of India Enterprise) CIN-U40104MH1987GOI149458
Registered Office : 16th Floor, World Trade Centre, Cuffe Parade, Colaba, Mumbai- 400 005.
Tel. No. - 022-22182171 / 77, Fax No. - 22180109, Website - www.npcil.nic.in, Email - richasinha@npcil.co.in

STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30th JUNE 2026

(Rupees in Crore)

Particulars	3 months ended 30/06/2026	Preceeding 3 months ended 31/03/2026	Corresponding 3 months ended for previous period 30/06/2025	Year to Date figures for current period ended 30/06/2026	Year to date figures for previous period ended 30/06/2025	Previous year ended 31/03/2026
	(a)	(b)	(c)	(d)	(e)	(f)
	Unaudited	Audited (refer note- 15)	Unaudited	Unaudited	Unaudited	Audited
1. (a) Revenue from Operations	6,237.55	6,978.95	5,160.09	6,237.55	5,160.09	21,045.32
(b) Other Income	513.37	223.94	210.02	513.37	210.02	981.56
Total Income	**6,750.92**	**7,202.89**	**5,370.11**	**6,750.92**	**5,370.11**	**22,026.88**
2. Expenses						
(a) Consumption of Raw Materials (Fuel & Heavy Water Charges)	1,237.13	1,282.47	1,196.25	1,237.13	1,196.25	4,878.88
(b) Operation and Maintenance Expenses	537.51	641.28	498.69	537.51	498.69	2,329.18
(c) Employees Benefits Expense	752.54	876.00	715.64	752.54	715.64	3,067.18
(d) Finance Costs	448.07	562.13	552.85	448.07	552.85	2,117.64
(e) Depreciation and Amortisation Expenses	541.79	547.66	509.05	541.79	509.05	2,125.43
(f) Other Expenses	101.74	1,703.55	489.91	101.74	489.91	2,910.30
Total Expenses	**3,618.78**	**5,613.09**	**3,962.39**	**3,618.78**	**3,962.39**	**17,428.61**
3. Profit before Rate Regulatory Income / (Expenses), Exceptional Items and Tax (1-2)	**3,132.14**	**1,589.80**	**1,407.72**	**3,132.14**	**1,407.72**	**4,598.27**
4. Exceptional Items	-	-	-	-	-	-
5. Profit before Rate Regulatory Income / (Expenses) and Tax (3-4)	**3,132.14**	**1,589.80**	**1,407.72**	**3,132.14**	**1,407.72**	**4,598.27**
6. Rate Regulatory Income / (Expenses)	499.11	1,442.49	796.05	499.11	796.05	4,311.00
7. Profit before Tax (5+6)	**3,631.25**	**3,032.29**	**2,203.77**	**3,631.25**	**2,203.77**	**8,909.27**
8. Tax Expenses						
(a) Current Tax	592.47	445.27	385.10	592.47	385.10	1,481.42
(b) Deferred Tax	850.41	109.45	391.00	850.41	391.00	2,225.89
Total Tax Expenses	**1,442.88**	**554.72**	**776.10**	**1,442.88**	**776.10**	**3,707.31**
9. Profit after Tax (7-8)	**2,188.37**	**2,477.57**	**1,427.67**	**2,188.37**	**1,427.67**	**5,201.96**
10. (a) Other Comprehensive Income	15.50	216.09	(29.17)	15.50	(29.17)	180.90
(b) Tax on Other Comprehensive Income	2.53	37.76	(5.10)	2.53	(5.10)	31.61
Other Comprehensive Income (net of Tax) (a-b)	**12.97**	**178.33**	**(24.07)**	**12.97**	**(24.07)**	**149.29**
11. Total Comprehensive Income (net of tax) (9+10)	**2,201.34**	**2,655.90**	**1,403.60**	**2,201.34**	**1,403.60**	**5,351.25**
12. Earnings Per Share (EPS) (Face Value Rs. 10/- per share) (in Rs.)						
i) Before Rate Regulatory Activities						
a) Basic	(*) 0.76	(*) 0.57	(*) 0.38	0.76	0.38	0.76
b) Diluted	(*) 0.75	(*) 0.57	(*) 0.38	0.75	0.38	0.76
ii) After Rate Regulatory Activities						
a) Basic	(*) 0.93	(*) 1.11	(*) 0.71	0.93	0.71	2.40
b) Diluted	(*) 0.93	(*) 1.10	(*) 0.70	0.93	0.70	2.40
13. Operating Margin	49.99%	40.24%	38.64%	49.99%	38.64%	37.67%
14. Net Profit Margin	35.08%	35.50%	27.67%	35.08%	27.67%	24.72%
15. Interest Service Coverage Ratio (ISCR)	1.89	1.31	1.54	1.89	1.54	1.13
16. Paid up Equity Share Capital (Face Value Rs.10/- per share) *Refer Note- 6(ii)*	23,548.48	23,371.48	20,506.48	23,548.48	20,506.48	23,371.48
17. Paid up Debt Capital (Bonds)	29,930.10	29,930.10	31,210.10	29,930.10	31,210.10	29,930.10
18. Reserves excluding Revaluation Reserve, Capital Reserve and amount received for equity pending allotment	52,183.88	49,982.54	47,125.88	52,183.88	47,125.88	49,982.54
19. Net Worth (16+18)	75,732.36	73,354.02	67,632.36	75,732.36	67,632.36	73,354.02
20. Debenture (Bond) Redemption Reserve	3,121.01	3,121.01	3,121.01	3,121.01	3,121.01	3,121.01
21. Debt Equity Ratio	1.61	1.62	1.58	1.61	1.58	1.62
22. Debt Service Coverage Ratio (DSCR)	1.84	1.30	1.50	1.84	1.50	0.85
23. Current Ratio	1.07	0.99	1.60	1.07	1.60	0.99
24. Long Term Debt to Working Captial Ratio	86.23	-	13.68	86.23	13.68	-
25. Bad Debts to Account Receivable Ratio	0.00	0.00	0.00	0.00	0.00	0.00
26. Current Liability Ratio	0.13	0.14	0.10	0.13	0.10	0.14
27. Total Debts to Total Assets Ratio	0.55	0.55	0.54	0.55	0.54	0.55
28. Debtor Turnover Ratio	(*) 1.19	(*) 1.66	(*) 1.24	1.19	1.24	4.17
29. Inventory Turnover Ratio	(*) 3.52	(*) 4.11	(*) 3.16	3.52	3.16	12.60

(*) Not Annualised.

NUCLEAR POWER CORPORATION OF INDIA LIMITED / न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
Vikram Sarabhai Bhavan / विक्रम साराभाई भवन

Notes to Standalone Unaudited Financial Results of Nuclear Power Corporation of India Limited (the "Corporation") for the period ended on June 30, 2026

1) The above results have been reviewed by the Audit Committee in its meeting held on 13/08/2026 and approved by the Board of Directors of the Corporation in its Board Meeting held on 14/08/2026. These results have been reviewed by the Statutory Auditors of the Corporation.

2) (i) Madras Atomic Power Station (MAPS) Unit-1 (220 MW) is under shutdown and has been taken in project mode from 01/04/2018 for end shield related works, hence, there is no generation from MAPS Unit-1 during the current reporting period as well as in previous periods/year. (ii) Tarapur Atomic Power Station (TAPS) Unit-1 and Unit-2 (160 MW each) were under shutdown and have been taken in project mode since 01/04/2020 and 01/08/2020 respectively, for extensive inspection and repair of reactor recirculation line piping welds, During the previous FY 2025-26 TAPS Unit-1 have resumed operation on 29/01/2026, TAPS Unit-2 also resumed operation on 06/06/2026 after completion of major refurbishment and safety upgradation works.
(iii) During previous FY 2025-26, Rajasthan Atomic Power Station (RAPS)- Unit 7 (700 MW) commenced commercial operation on 15th April 2025. Expenditure post commercial operations are charged to revenue. .
(iv) Kaiga Generating Station (KGS) Unit-1 (220 MW) is under long shutdown and had been taken in project mode since 01/04/2025 for En-masse Coolant Channel Replacement (EMCCR) and En-masse Feeder Replacement (EMFR) and other upgrades.

3) Slow/non-moving inventory of Capital goods and stores (Capital work in progress) amounting to ₹301.75 crores and Stores and spares – O & M amounting to ₹806.85 crores aggregating to ₹1108.60 crore as at period ended 30/06/2026 (period ending 30/06/2025 ₹ 1107.37 crore),are valued based on management assessment on serviceability and good condition of the said inventories.

4) Payment Against Material Pending Acceptance ₹13,152.88 crores includes Expenditure/Advance which are predominantly supply/stage payments made to suppliers / fabricators against dispatch documents or against materials received by sites/units and under inspection or delivered to fabricators for further processing, which are in the process of adjustment/reconciliation. In the opinion of the management, stagnancy in respect of such advances is periodically reviewed and provisions required, if any is accordingly made. The existing accounting software does not have open line items management and hence, ageing of CWIP pending acceptance is done on the basis of last voucher date/comparison of general ledger balances. Further the process of physical verification of these items and system-based ageing is under the consideration of the management for implementation. The management affirms physical availability and serviceable and good condition of these items. No provision for impairment has been considered necessary in respect of certain non-moving items included therein.

5) (i) For the Kakrapara Atomic Power Station 3 Revenue from Operations has been billed and accounted on by adopting existing tariff. DAE has notified new tariff in July 2026 which is effective from 30th June 2026. For Rawatbhata Rajasthan Site 7, the Revenue from Operations has been billed and accounted on provisional tariff basis from date of its commercialisation. The impact of tariff notification will be accounted in the period/year in which it is notified by the DAE. The total such revenue amounts to ₹ 557.49 crore.

(ii)Revenue from Operations for current period ended 30.06.2026, includes differential revenue due to new tariff notifications issued by DAE for the period from 01.04.2022, Rawatbhata Rajasthan Site 2to4 and Kudankulam Nuclear Power Project 1&2. The total differential revenue due to above new tariff notification recognised in the current period ended 30/06/2026 for the period from 01.04.2022 to

30.06.2026 amounted to ₹268.21 Crore. (₹ 416.41 Cr. for 01.04.2022 to 31.03.2025; ₹(-)64.08 Cr. for April 2025 to March 2026 and ₹(-)84.12 Cr. for April 2025 to June 2026).

(iii)Revenue from Operations for previous year ended 31.03.2026, includes differential revenue due to new tariff notifications issued by DAE for the period from 01.04.2022 onwards for Madras Atomic Power Station 1&2 , Tarapur Maharastra Site 1-4, Rawatbhata Rajasthan Site 5&6, Narora Atomic Power Station 1&2 , Kakrapara Atomic Power Station 1&2 and Kaiga Generating Station 1-4. The total differential revenue due to above new tariff notification recognised in the current period ended 30/06/2026 is Rs. 167.28 Crore. The differential revenue due to new tariff notification in the previous year for the period from 01.04.2022 to 31.03.2026 amounted to ₹ 2,309.43 Crore. (₹ 1,045.77 Cr. for 01.04.2022 to 31.03.2024; ₹ 594.30 Cr. for April 2024 to March 2025 and ₹ 669.36 Cr. for April 2025 to March 2026).

6) The Corporation introduced a Defined Contribution Pension Scheme with effect from April 1, 2025, providing retrospective benefits from January 1, 2007. During FY 2024–25, the Corporation recognised a provision of ₹3,087.97 crores towards the Scheme liability for the period from January 1, 2007 to March 31, 2025, which was disclosed as an exceptional item. As per the approved Scheme, arrears were required to be deposited within six months from the date of notification, without interest up to the date of deposit if remitted within the stipulated period.

During Q1 of FY 2026-27, principal contributions, to the extent verified, were remitted to the NPS Trust. Interest on delayed remittance, as envisaged in the scheme has been provided on an estimated basis pending further decision/implementation modalities. The balance amount of ₹ 852.57 crore outstanding as at June 30, 2026 is pending remittance subject to completion of the ongoing verification and reconciliation process. Necessary accounting adjustments, if any, will be carried out on completion of such reconciliation.

7) The current continuing instability in situation due to the conflict in the Russia-Ukraine region, pursuant sanctions on the Russian banks and restrictions on logistics & insurance areas by different countries / agencies worldwide on Russian supplies, have potential to have adverse impact on the project progress for KKNPP Units 3 to 6. The potential issues are on the supply of equipment from Russia, Ukraine & other European countries by JSC "Atomstroyexport" (JSC ASE) - who is the nodal Russian agency with whom NPCIL has signed contracts for supplies and services, logistics and insurance for transportation for KKNPP 3-6 items.

As on current reporting date, difficulties faced for logistics/ transportation of items/ equipment from Russia / Europe are being resolved by NPCIL & ASE to certain extent and some shipments of equipment / materials (i.e. Break-Bulk vessels) could be carried out through JSC ASE. For further ocean transportation of items/ equipment in break bulk shipments from Russian ports, NPCIL has entrusted ASE with due approval of competent authority. NPCIL has separately arranged for shipment of cargo through container/air shipments from Third Countries.
ASE has also entered into contracts with some of the Indian manufacturers to take up manufacturing of some of the equipment like pumps, pipelines and valves in India in view of present geo-political situation. The manufacturing has commenced and pumps, pipelines, materials are being delivered progressively.

8) The listed bonds aggregating to ₹ 29,930.10 crore as on 30/06/2026 are unsecured coupled with covenants of negative lien and irrevocable power of attorney in favour of Trustees to create equitable mortgage (i.e. negative lien) on the Corporation's certain Property, Plant and Equipment.

9) Total Bond Redemption Reserve as on 30/06/2026 amounts to ₹ 3,121.01 crore (previous period ended ₹ 3121.01 crore), which is in excess of the requirements of 10% of the outstanding debentures as on 30/06/2026 , hence no further bond redemption reserve has been created during the period.

10) (i) During the current period ended, the Corporation has allotted / Issued 177000000 equity shares on 21/05/2026 of ₹ 10 each, amounting to ₹ 177.00 crore (including Share application money received in FY 2025-26 pending allotment of ₹ 177.00 Crore) to Government of India, the corporation have received share application money - pending for allotment on 19/05/2026 amounting to ₹ 100.00 crore.

(ii) During previous year ended 31/03/2026, The face value of equity shares of ₹ 1000/- (Rupees one thousand only) has been subdivided/splitted into 100 (One hundred) equity shares of face value of ₹ 10/- (Rupees Ten only) each as approved in Extra Ordinary General Meeting of the Corporation held on 19/12/2025. Accordingly, the basic and diluted Earnings per shares has been re-worked in the previous quarter/period/year accordingly.

11) Being a Unique industry i.e. Nuclear Power, All Fuel and Heavy Water (Prescribed substances) costs are charged as per the directives of DAE as applicable from time to time. Being confidential in nature, the quantitative details, accounts related to the procurement, production, development or use of such prescribed substances etc. are not disclosed as per DAE Order No. AEA/18/1/89-ER/3345 dated 22.11.1989. Rate regulatory assets related thereto are also not disclosed due to similar reasons. In view of the statutory confidentiality restrictions and provision of section 1(4)(e) of the Companies Act 2013 which states that provision of this Act shall apply to any other company governed by any special Act for the time being in force, except in so far as the said provisions are inconsistent with the provisions of such Special Act, provisions of Ind AS 116, Leases are not applicable. IT audit of the company is being carried out by CISAG group which covers all aspect of IT infrastructure including IT General Controls. The audit reports issued by CISAG group are considered confidential due to peculiar nature of Industry in which the company operates and are therefore non-shareable. Management hereby confirms the efficacy and effectiveness of the IT controls.

12) The implementation of the new Labour Codes is not expected to have any material financial implication on the Corporation with reference to Fixed Term Appointees. However, the provisions of the Labour Codes may have an indirect impact on the contractual obligations and cost structures of contractors engaged by the Corporation. The assessment of the possible impact arising out of the implementation of the new Labour Codes is currently under progress. The same is being examined with reference to the contractual provisions, terms and conditions of the agreements entered into with contractors, and any claims, if submitted by the contractors in this regard.
Appropriate accounting treatment and necessary provisions, wherever required, shall be considered based on the outcome of the assessment and evaluation of admissible claims in accordance with the contractual provisions and applicable accounting standards. The impact, if any, on the measurement on employee benefits shall be provided for in the books of accounts of the Corporation on completion of assessment.

13) Balances of certain trade receivable, trade payables, capital creditors, loans and advances and few other accounts are subject to confirmation / reconciliation, if any. The management is in the process of reviewing/strengthening controls in certain areas. Payroll and pension related accounts are under review. In the opinion of the management there is no material impact on the financial results.

14) Formula used for computation of coverage ratios (i) Operating Margin (%) = Operating Profit / Turnover x 100 (ii) Net Profit Margin (%) = Profit After Tax (PAT) / Turnover x 100 (iii) ISCR = (Profit after Tax + Depreciation & Amortisation + Interest + Other adjustments) / (Interest before transferring to Expenditure during Construction) (iv) Debt Equity Ratio = Total Debt / Net worth (v) DSCR = (Profit after Tax + Depreciation & Amortisation + Interest + Other adjustments) / (Interest before transferring to EDC + Lease payments + Principal repayment), (vi) Current Ratio = Current Assets / Current Liabilities (vii) Long Term Debt to Working Capital Ratio = Long Term Debt (excluding current maturities) / Working Capital (viii) Bad Debts to Account Receivable Ratio = Bad Debts / Trade Receivable (ix) Current Liability Ratio = Current Liabilities / Total Liabilities (x) Total Debts to Total

Assets Ratio = Total Debt / Total Assets (xi) Debtor Turnover Ratio= Turnover / Average Trade Receivables (xii) Inventory Turnover Ratio = Turnover / Average Inventory.

15) The figures reported in the standalone financial results for the 'Preceeding 3 months period ended 31/03/2026' were the balancing figures between audited figures in respect of the full financial year and the published 9 months unaudited figures of the previous financial year, which were subject to limited review by the auditor.

16) The previous period figures have been re-grouped / re-arranged, wherever considered necessary, to conform with current period's presentation.

For and on behalf of the Board of Directors

NUCLEAR POWER CORPORATION OF INDIA LIMITED

14/8/2026

SONAL BAJAJ
Director (Finance) & CFO
DIN: 11432646

14/8

RAJESH V.
Chairman & Managing Director
DIN: 10216259

Date :14.08.2026
Place: Mumbai

NUCLEAR POWER CORPORATION OF INDIA LIMITED

(A Government of India Enterprise) CIN - U40104MH1987GOI149458

Registered Office : 16th Floor, World Trade Centre, Cuffe Parade, Colaba, Mumbai- 400 005.

Tel. No. 022-22182171 / 77, Fax No. 022-22180109, Website - www.npcil.nic.in , E-mail - richasinha@npcil.co.in

EXTRACT OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30th JUNE 2026

(Rupees in Crore)

Particulars	Standalone					
	3 months ended 30/06/2026	Preceeding 3 months ended 31/03/2026	Corresponding 3 months ended for previous period 30/06/2025	Year to Date figures for current period ended 30/06/2026	Year to date figures for previous period ended 30/06/2025	Previous year ended 31/03/2026
	Unaudited	Audited	Unaudited	Unaudited	Unaudited	Audited
1. Total Income from Operations	6,237.55	6,978.95	5,160.09	6,237.55	5,160.09	21,045.32
2. Profit for the period (before Tax, Exceptional and/or Extraordinary items)	3,132.14	1,589.80	1,407.72	3,132.14	1,407.72	4,598.27
3. Exceptional Items	-	-	-	-	-	-
4. Profit for the period before Tax (after Exceptional and Extraordinary items)	3,631.25	3,032.29	2,203.77	3,631.25	2,203.77	8,909.27
5. Profit for the period after Tax (after Exceptional and Extraordinary items)	2,188.37	2,477.57	1,427.67	2,188.37	1,427.67	5,201.96
6. Total Comprehensive Income for the period [Comprising Net Profit for the period (after tax) and Other Comprehensive Income (after tax)]	2,201.34	2,655.90	1,403.60	2,201.34	1,403.60	5,351.25
7. Paid up Equity Share Capital (Face Value Rs.10/- per share)	23,548.48	23,371.48	20,506.48	23,548.48	20,506.48	23,371.48
8. Reserves excluding Revaluation Reserve, Capital Reserve and amount received for equity pending allotment	52,183.88	49,982.54	47,125.88	52,183.88	47,125.88	49,982.54
9. Net Worth	75,732.36	73,354.02	67,632.36	75,732.36	67,632.36	73,354.02
10. Paid up Debt Capital (Bonds)	29,930.10	29,930.10	31,210.10	29,930.10	31,210.10	29,930.10
11. Outstanding Redeemable Preference Shares	-	-	-	-	-	-
12. Debt Equity Ratio	1.61	1.62	1.58	1.61	1.58	1.62
13. Earnings Per Share after Rate Regulatory Activities (Face Value Rs. 10/- each) - (in Rs.)						
a) Basic	(*) 0.93	(*) 1.11	(*) 0.71	0.93	0.71	2.40
b) Diluted	(*) 0.93	(*) 1.10	(*) 0.70	0.93	0.70	2.40
14. Capital Redemption Reserve	-	-	-	-	-	-
15. Debenture (Bond) Redemption Reserve	3,121.01	3,121.01	3,121.01	3,121.01	3,121.01	3,121.01
16. Debt Service Coverage Ratio	1.84	1.30	1.50	1.84	1.50	0.85
17. Interest Service Coverage Ratio	1.89	1.31	1.54	1.89	1.54	1.13

(*) Not Annualised.

Notes:

1) The above is an extract of the detailed format of financial results filed with the Stock Exchange under Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full format of financial results of the Corporation are available under 'About us - Company Profile' section of the Corporation website www.npcil.nic.in and also in the website of NSE.

2) For the other line items referred in regulation 52 (4) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, pertinent disclosures have been made to the NSE and also made available on the Corporation website under 'About us - Company Profile' section.

For and on behalf of the Board of Directors
NUCLEAR POWER CORPORATION OF INDIA LIMITED

14/8/2026

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